

Longtom Gas Field (VIC/L29 / VIC/P54)

0.3% Overriding Royalty Interest
Area: 406km²
Operated and 100% owned by Seven Group Holdings Limited

The Longtom Gas Field is located in the Gippsland Basin along the southeast margin of the continental Australian shelf. The basin has been Australia's most important petroleum province. The Longtom Gas Field commenced gas and condensate production in October 2009 but production ceased in 2015 following a a series of major electrical faults.

Announcements by Seven Group in 2020 and 2021 indicate that it intends to restart production, with access to infrastructure for transport and processing of Longtom's gas and condensate the primary focus to achieve re-start, with negotiations ongoing.

The VIC/L29 production licence is located in the northern part of the Gippsland Basin and covers an area of around 400 km2, with water depths of around 60 m. The licence area was carved out of the VIC/P54 exploration permit (in which Phoenix also holds a royalty interest) for the development of the Longtom Gas Field.

Within VIC/P54, two exploration prospects (Hussar and Longtom West) have been identified by Nexus Energy VICP54 Pty Ltd as future drilling candidates.

As the Longtom field spans multiple tenements (other than those over which High Peak has a royalty interest), the Longtom field may be subject to unitisation. If unitisation occurs, High Peak may be subject to the terms of any unitisation agreement between the relevant permit holders, which may adversely impact the value of High Peak's interest in the Longtom project.



