



Longtom Gas Field (VIC/L29 / VIC/P54)

0.3% Overriding Royalty Interest

Area: 406km²

Operated and 100% owned by Nexus Energy VICP54 Pty Ltd

The Longtom Gas Field is located in the Gippsland Basin along the southeast margin of the continental Australian shelf. The basin has been Australia's most important petroleum province. The Longtom Gas Field commenced gas and condensate production in October 2009.

The VIC/L29 production licence is located in the northern part of the Gippsland Basin and covers an area of around 400 km², with water depths of around 60 m. The licence area was carved out of the VIC/P54 exploration permit (in which Phoenix also holds a royalty interest) for the development of the Longtom Gas Field.

Phoenix has a 0.3% Overriding Royalty Interest from the production licence VIC/L29.

Gas is delivered into the Eastern Gas Pipeline connecting the Melbourne and Sydney gas markets and condensate is trucked and sold to the Shell refinery in Geelong.

A gas sales agreement with Santos Limited was recently amended to provide for a revised production profile and pricing structure for delivery of remaining contract quantity of 83PJ of gas up until the end of 2018.

Within VIC/P54, two exploration prospects (Hussar and Longtom West) have been identified by Nexus Energy VICP54 Pty Ltd as future drilling candidates.

As the Longtom field spans multiple tenements (other than those over which High Peak has a royalty interest), the Longtom field may be subject to unitisation. If unitisation occurs, High Peak may be subject to the terms of any unitisation agreement between the relevant permit holders, which may adversely impact the value of High Peak's interest in the Longtom project.

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Legend

- - - Gas Pipeline
- Oil Field
- Gas Field
- Gas Prospect/Lead
- Oil Prospect/Lead
- Nexux Permit

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